# Oil Field Environmental Incident Summary

**Responsible Party:** Clean Energy Fluids Systems LLC **Well Operator:** KEY ENERGY SERVICES, LLC

Well Name: GEORGE TANK 1

Field Name: CAMEL BUTTE Well File #: 3680

Date Incident: 10/30/2014 Time Incident: 15:28 Facility ID Number:

County: MCKENZIE Twp: 151 Rng: 96 Sec: 27 Qtr: NE SE

Location Description: Frac Tanks south of plant location

Submitted By: Steven Alderin Received By:

Contact Person: Steven Alderin

1301 MCKINNEY

STE 1800

HOUSTON, TX 77010

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 1200 Feet

Distance Nearest Water Well:

Type of Incident: Tank Overflow

Release Contained in Dike: Yes - Within Dike Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil

Brine 10 Barrels 10 Barrels 3 barrels

Other

**Description of Other Released Contaminant:** 

None

Inspected: Written Report Received: 12/14/2015 Clean Up Concluded: 12/10/2015

Risk Evaluation:

No Risk

Areal Extent:

None

## Potential Environmental Impacts:

None

#### Action Taken or Planned:

Plan of action is to remove tanks

Wastes Disposal Location: Clean Energy Fluids Systems LLC

Agencies Involved:

### **Updates**

Date: 10/31/2014 Status: Reviewed - Follow-up Required Author: Roberts, Kris

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

#### Notes:

Release, due to a tank overflow, is reported to be "south of the plant location" within the diking. Wording is ambiguous as to whether the frac tank was on the plant location, so followup is necessary.

Date: 11/4/2014 Status: Inspection Author: Roberts, Kris

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

### Notes:

11/4/14 - 16:00 on location. Three portable frac tanks (yellow Sikanni) south of the lease road in small lined berm. Brine overflow also flowed out of the NW corner of the containment into the loading area. When tanks and liner are removed, additional impact will need to be removed in the area outside the containment, and confirmation sample will need to be collected.

Date: 12/12/2014 Status: Awaiting Documentation Author: Roberts, Kris

**Updated Oil Volume:** 

**Updated Salt Water Volume:** 

**Updated Other Volume:** 

**Updated Other Contaminant** 

#### Notes:

On 12/11, 16:19 - received email from company contact. Email as follows:

We have taken the frac tanks out of service, and they are no longer on the facility. We have yet to tear the berm down. Now that we have had a break in the weather, I will have the guys get it taken down this weekend and get pictures, along with samples gathered, so we can close this case.